Seawater will enable industrialized fracturing in areas of the world with severely stressed fresh waters. Look at some of the Pros and Cons of seawater onshore.

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Abstract

CHANGING HABITS USING SEAWATER-BASED **FRACTURING FLUIDS ONSHORE**

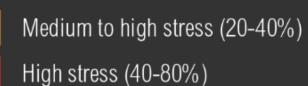
The patented process of bringing seawater on land for fracturing delivers a long term, environmentally conscious solution for the supply of frac water in severely water stressed areas of the world.

WATER STRESS BY COUNTRY

ratio of withdrawals to supply



Low stress (< 10%) Low to medium stress (10-20%)



Extremely high stress (> 80%)

This map shows the average exposure of water users in each country to water stress, the ratio of total withdrawals to total renewable supply in a given area. A higher percentage means more water users are competing for limited supplies. Source: WRI Aqueduct, Gassert et al. 2013

AQUEDUCT

The "seawater as a base fluid for fracturing" story is not a new one. In the 1970's, and earlier, as "frac boats" came on the scene, there was an obvious need to use seawater offshore for fracturing, in order to remove the logistics of taking large amounts of freshwater offshore to mix as frac fluids and acid. That was considered a niche market by some, and the R&D efforts were not as enthusiastic toward seawater based fluids as they were toward fresh water, and definitely not for saline and higher TDS fluids. Well, times have changed, and so have the needs of the industry. Currently, operators and service companies alike are searching for ways to use all sorts of waste waters and higher TDS saline fluids including seawater, which was overlooked by many and considered too difficult to work with. Sure, seawater as a base fluid for fracturing comes with its challenges (viscosity development and scaling tendencies), but we believe that these challenges can be overcome, and that the benefits of seawater far outweigh the negative aspects highlighted by the critics. People do not like change, especially when it is somebody else's idea. The facts are, shale and unconventional frac job sizes are growing, fresh water is becoming more scarce and regulated, and the overall picture of using fresh surface and ground waters is not sustainable, nor good for the environment. Fresh water is a scarce or rare natural resource in many parts of the world and should be protected from abuse. The world population was estimated to have reached 7.6 billion as of October 2017. Political, environmental, social, and industrial pressures all point in the direction of using seawater for fracturing oil and gas wells, whenever economically and logistically possible to do so.

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Brent E. Smith Seawater Technologies, LLC November 6th – 8th, 2017 SPE Forum - Houston, Texas

Using Seawater for **FRACTURING HAS VIRTUALLY NO DETRIMENTAL EFFECT ON ALL OTHER WATER** SOURCES ON EARTH. FRAC JOB SIZES ON **UNCONVENTIONALS IN THE** PERMIAN BASIN ARE 300% LARGER THAN 2013 AND GROWING

Some countries have **NO FRAC WATER!**

STABLE VISCOSITY SCALES SPE-184015-MS ountries within scone of Countries outside scope of repor Shale gas reserves all over the world China and the US are potentially the biggest shale gas exporters, with Argentina and Mexico not far behind. (Figures in trillion cubic feet) 1.275 Chin LIKE. Asia and central Africa he report because there vas a significant quant conventional natural as reserves in place (i ussia and the Middle ast) or due to a lack o ource: US Energy Information Administratio echnical Papers (i.e.- SPE / ADIPEC) on Seawater Fracturing Onshore CURRENTLY, PATENTS IN THE U.S.A. (also an important one in 2001 -for offshore) AND CHINA, AND A DOZEN MORE TO COME SOON! Disclaimer: we do not claim that this analysis is complete is used only to indicate TRENI It will be updated as we find more papers We estimate this trend to be 80% complete VHO wrote the pape Halliburton, 2 Baker Hughes, 1 Schlumberger, 1 OMV Petrom S 4 Saudi ARAMCO, 1 CNPC, 1 Saudi Aramco and Halliburto . Canadian Center of Science and Education Clariant Oil Services; 1 Halliburton and Texas Tech Universit . Schlumberger and Dubai Petroleum establishment, Seawater Technologies LLC, 1 Halliburton and Petrom SA November at ADIPE rom Baker Hughes SWT filed for our applications in 200 patents in Ma



"THE SECRET OF CHANGE IS TO FOCUS ALL OF YOUR ENERGY, NOT ON FIGHTING THE OLD, BUT ON BUILDING THE NEW"

